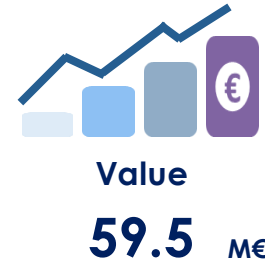
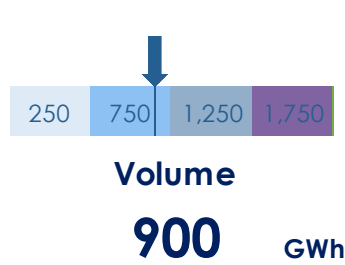
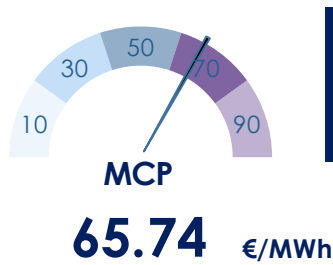
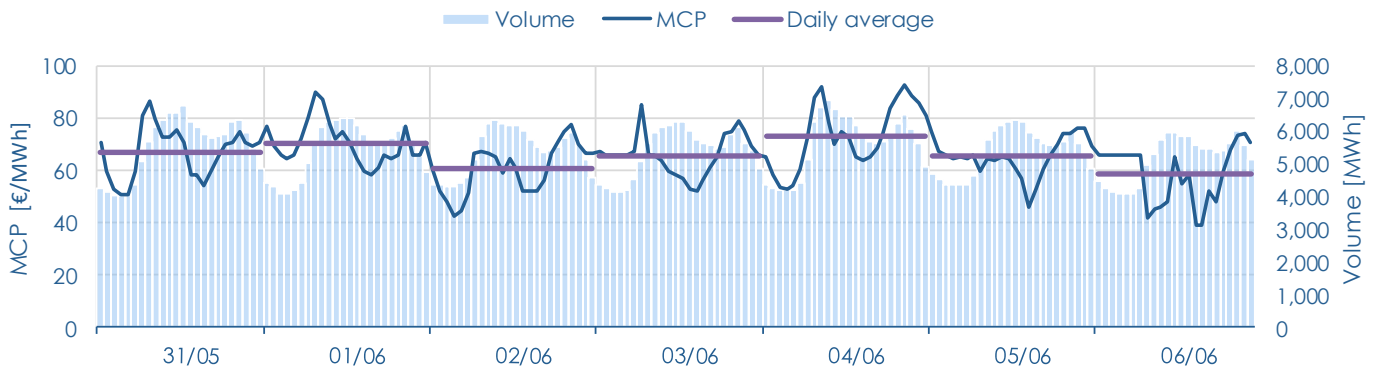


Day Ahead Electricity Market – Greek Bidding Zone

Week 23 [Mon 31/05/2021 - Sun 06/06/2021]

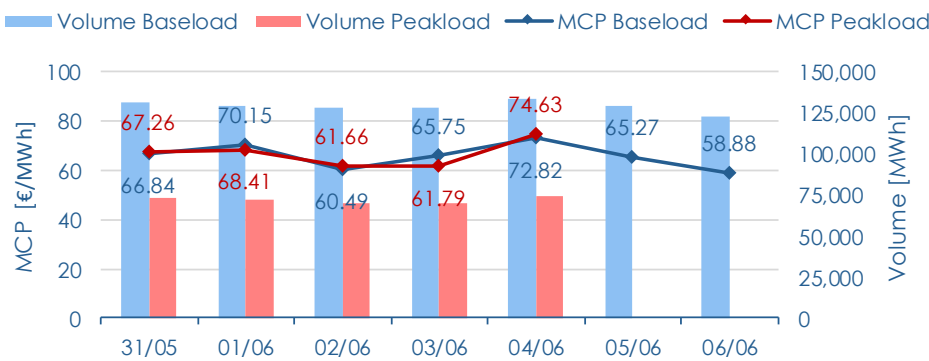


Hourly MCP & Volume



Daily MCP & Volume

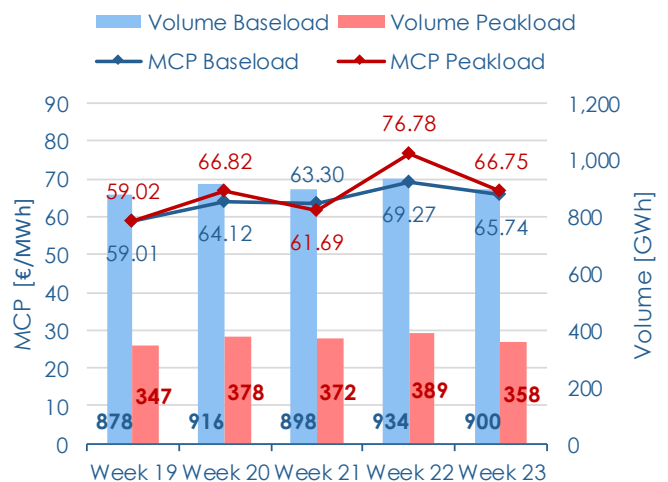
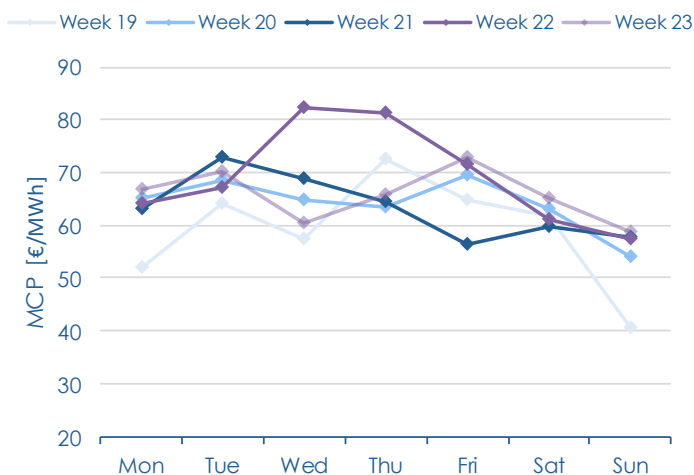
Data table



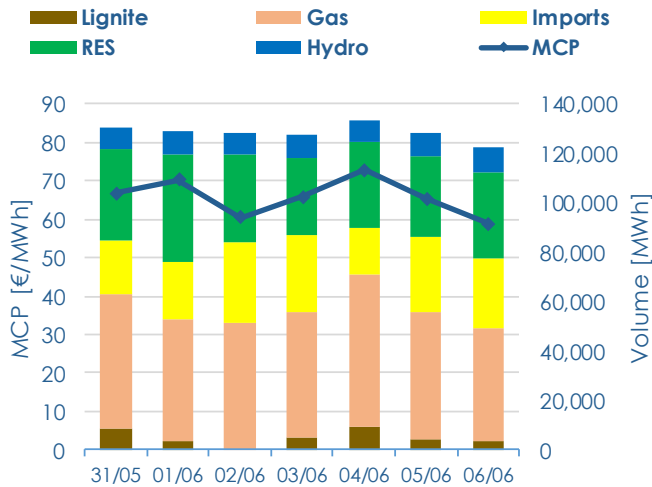
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
31/05	66.84	67.26	130,596	72,826
01/06	70.15	68.41	128,976	71,611
02/06	60.49	61.66	128,208	70,001
03/06	65.75	61.79	127,449	70,020
04/06	72.82	74.63	133,657	73,951
05/06	65.27	-	128,480	-
06/06	58.88	-	122,530	-

MCP per Weekday

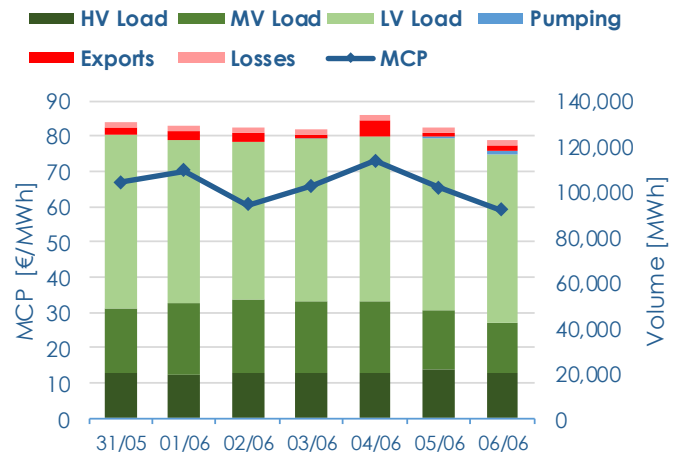
Weekly MCP & Volume



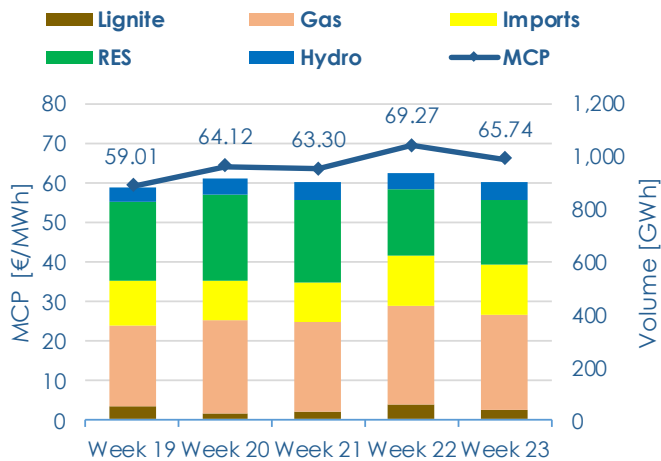
Daily Supply mix



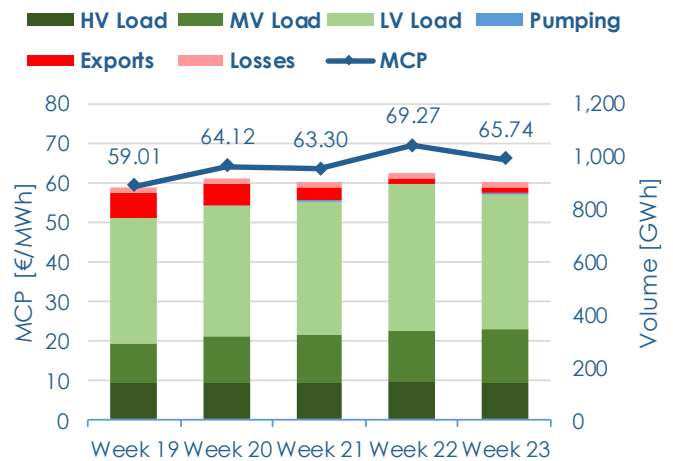
Daily Demand mix



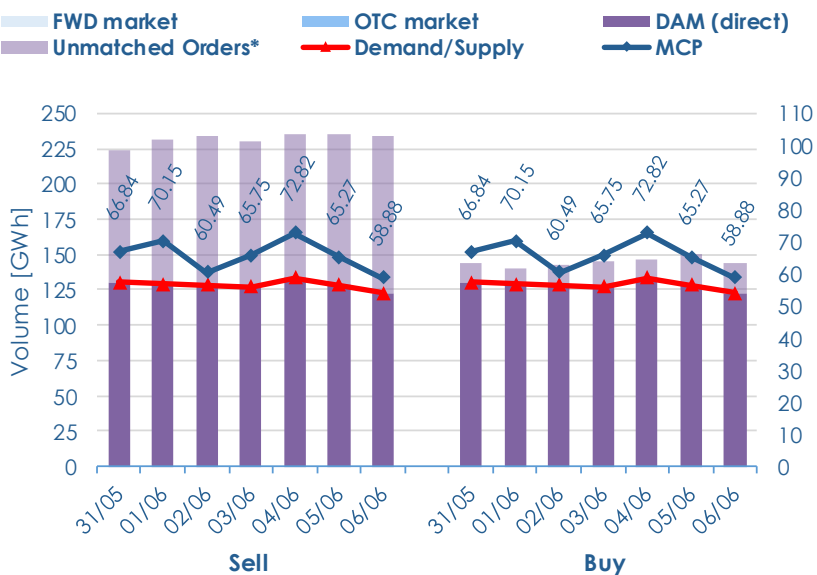
Weekly Supply mix



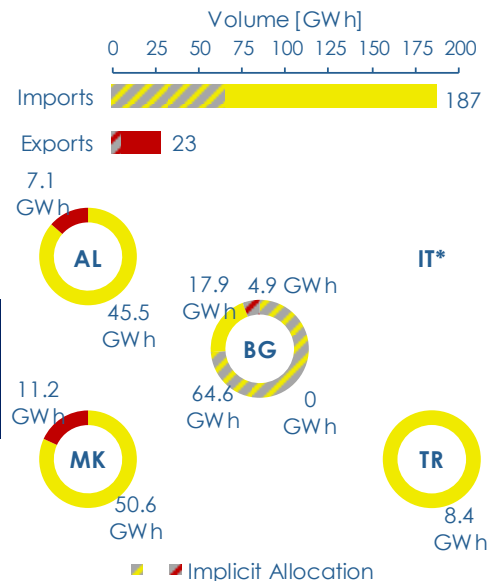
Weekly Demand mix



Unmatched orders & traded volume



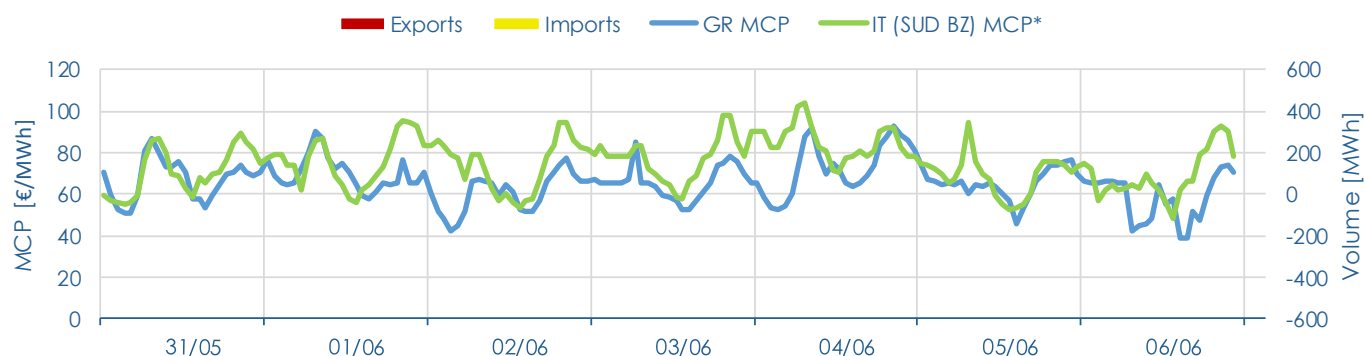
Cross Border Volumes



*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

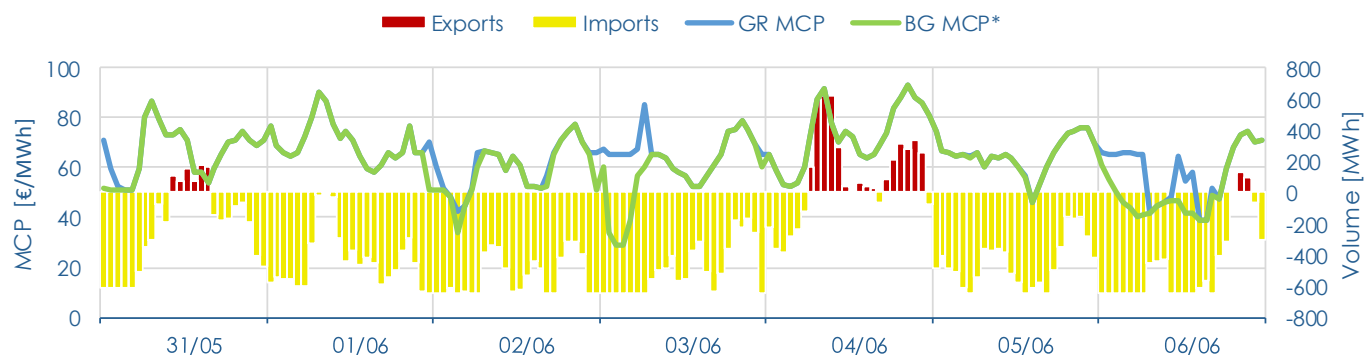
*Interconnection with Italy had zero NTC for the reported period.

Market Coupling Cross Border Flow



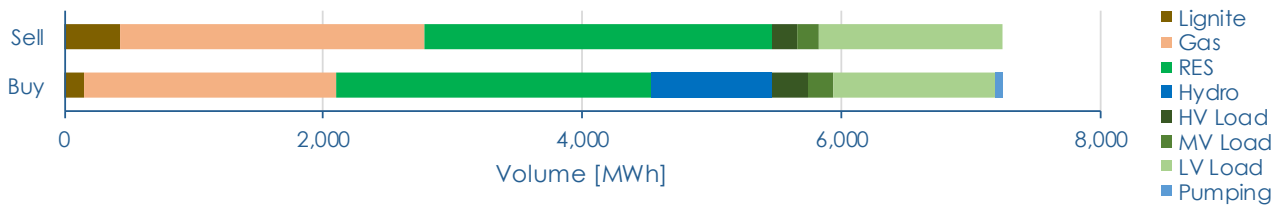
*Interconnection with Italy had zero NTC for the reported period.

Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

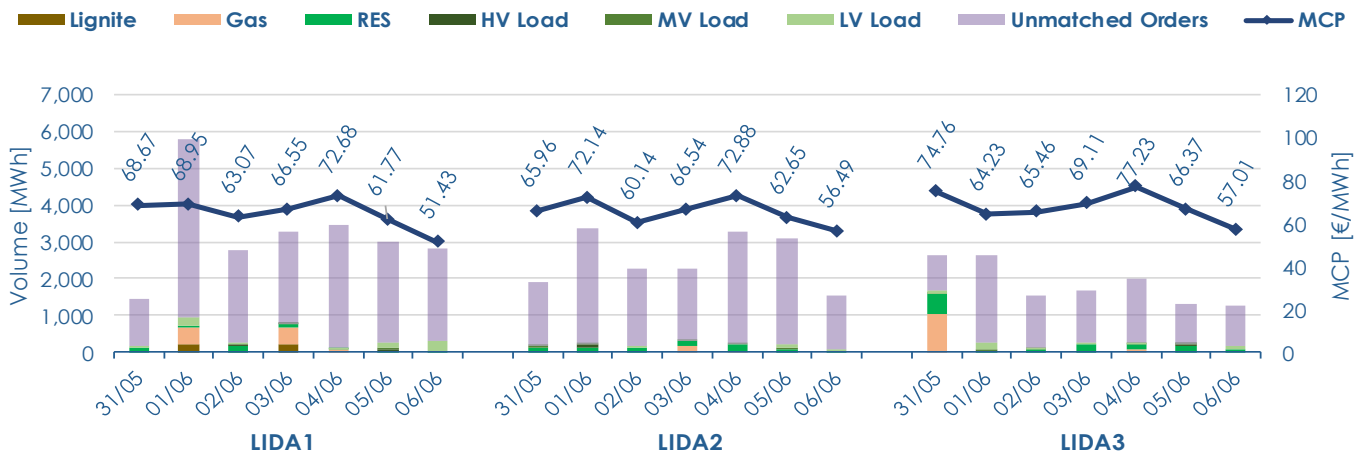


Data source for BG MCP: <http://https://ibex.bg/markets/dam/dam-market-segment/>

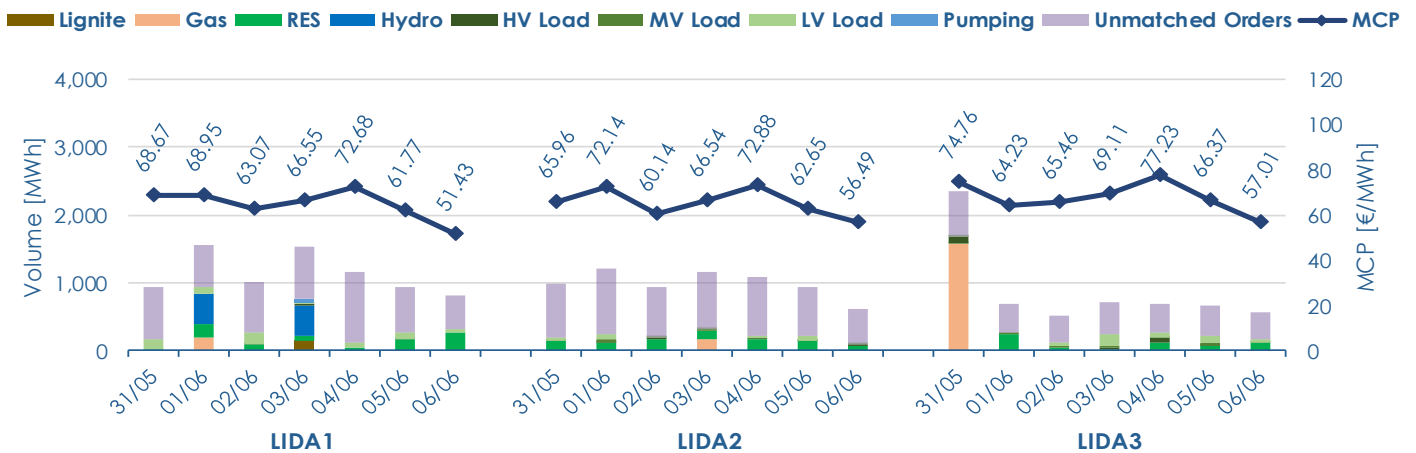
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

